

Basic Well Test Analysis Workshop

Course Objectives:

The objective of the Well Test Analysis Workshop is to provide a comprehensive theoretical and practical knowledge of well test analysis techniques. Emphasis will be placed on the practical aspects of well testing and several class examples will be offered; a scientific hand calculator will be required. Further, the use of the analysis results as a reservoir management tool to make decisions related to reservoir development and well completion will be illustrated through actual case studies throughout the workshop. Recent developments in testing of Multi-stage Frac of Horizontal Wells (MFHW's) and Mini fracing (DFIT) are now included. Also, to offer hands-on experience, attendees are encouraged to bring interesting well test data for analysis and discussion in the class, using commercial software. A detailed course hand-out, which is an excellent reference, will be provided.

Who Should Attend?

This course is aimed at reservoir, petroleum, and exploitation engineers/technologists. Other discipline staff; such as geophysicists and geologists who are involved in the field development and exploitation will also benefit from this course.

Course Instructor:

Mr. Saad Ibrahim, P. Eng, president of Petro Management Group Ltd. He has over 35 years of diversified experience in the oil and gas Industry and known as a worldwide highly recognized engineering consultant and a distinguished instructor. He also completed a post-graduate program with the University of Calgary in Chemical and Petroleum Engineering. The focus of Mr. Ibrahim's experience lies in the area of Reservoir management, and well test planning/analysis. Mr. Ibrahim is a member of APEGA and SPE.



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Course Agenda:

- Review of the flow equations:
 - Equation of state, Darcy and continuity equation
 - Common flow geometry
- Dimensionless parameters: definitions and Type Curve use/applications
- Boundary conditions: infinite, Pseudo- steady state and steady state
- Solution of the diffusivity equation: (class problem)
- Build-up test analysis:
 - Principle of Superposition
 - Horner Plot; average reservoir pressure (MBH) method (class problem)
 - Reservoir boundaries and channel analysis
- Wellbore skin factor and partial penetration (class problem)
- Wellbore storage: use of type curves and (class problem)
- Draw-down testing:
 - Application and test analysis and equivalent time
 - Reservoir Limit Testing (case study fractured basement)
- Hydraulically fractured wells:
- Fracture characterization (frac. Half-length, conductivity and orientation).
- Use of type curve techniques and fourth-root time plot to evaluate frac. Efficiency
- Mini Fracs; benefits and test interpretations (DFIT) case studies
- Practical well testing. How to get the most out of well testing.
 - Prior to testing (Well test objectives, types of tests, test design)
 - During the test (monitoring, optimizing test design)
 - After the test: operational problems, data quality (pressure, production and fluids) - numerous case studies

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Well test interpretations:

- Flow regime diagnoses using the pressure derivative
- Conventional analysis
- History matching of pressure data and selection of reservoir models
- Case studies
- AER well test requirements: Guide 40 and electronic submission
- Gas well testing:
 - P, P² and Pseudo pressure-time methods
 - Gas deliverability testing: single point Multipoint test (class problem)
 - Simplified and L.I.T.
- Water injectivity tests:
 - Step rate and Fall-off tests (case study)
 - Hall Plot (class problem)
- Well test planning design
 - Test equipment
 - Flow/Buildup test design (class study)
 - Isochronal test design (class problem)
 - Reservoir limit test (case study)
 - Horizontal well test (case study)
- Review/analyze well tests provided by attendees including using commercial software.
- Closing comments and a question period

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