

Well Stimulation

Course Objective:

This course presentation format consists of three segments. They are presented in logical order. First, the complete suite deals with the fundamental and advanced aspects of hydraulic fracturing; frac design and optimization. Second, all aspects of matrix and fracture acidizing. Third, new and emerging technologies are covered in the final portion.

Who Should Attend:

Engineers, geologists, technologists and operations personnel who want to learn or advance their knowledge of Hydraulic Fracturing and Acid well stimulation.

Course Instructor:

D.R. "Denis" Gaudet, P.Eng. is President of DRG Resources. He has over thirty five years of worldwide engineering, operations, and executive management experience with three international service companies (Halliburton, Nowsco and Fracmaster). He has substantial international experience in the land-based and offshore service industries, with emphasis in Europe, Middle East, and Africa. In his role as President of DRG Resources Ltd. He is working in consulting operations in Canada and international operations in drilling, completions, and workover operations. Mr. Gaudet also instructs a number of courses international in the subjects of Well Completions Workovers, Hydraulic Fracture Stimulation, Drilling and Completions, Cementing, Acidizing, and Sand Control Management. Mr. Gaudet is qualified, authorized and experienced in presenting the courses. Mr. Gaudet has served as Canadian Section Chairman for the Society of Petroleum Engineers.

Course Agenda:

Part 1: Fundamentals of Hydraulic Fracturing

Assessing well performance and formation damage

Fracturing theory	Selecting propping agents
Deciding which wells to fracture	Basic treatment sizing
Predicting results of fracturing	Equipment and operations overview
Selecting fracturing fluids	

Part 2: Advanced Hydraulic Fracturing

Information collection	On-site use of 3D simulators
Importance of laboratory work	Decision-tree for on-the-fly use
Development of best strategy	Operational guidelines
Best design use of 3-D simulators	Quality assurance procedures
Economic optimization	Fracture Diagnostics and Mapping
Development of best strategy Best design use of 3-D simulators Economic optimization	Operational guidelines Quality assurance procedures Fracture Diagnostics and Mapping

Part 3: Matrix and Fracture Acidizing, New Stimulation Technologies

Types of acids and applications	Effective matrix acidizing
Sludges, emulsions, iron, precipitates success	Factors affecting fracture acidizing
Acid placement techniques	New developments and emerging stimulation technologies

www.petromgt.com pmg@petromgt.com

Detailed Agenda:

Day 1

Assessing well performance and formation damage Fracturing Theory Rock Mechanics Deciding which wells to fracture stimulate

Day 2

Predicting results of fracturing Selecting fracturing fluids Selecting propping agents Basic treatment sizing

Day 3

Equipment and operations overview Information collection Importance of laboratory work On-site use of 3D simulators Decision-tree for on-the-fly use Development of best strategy

Day 4

Operational guidelines Best design use of 3-D simulators Quality assurance procedures Economic optimization Fracture Diagnostics and Mapping

Day 5

Types of acids and applications Sludges, emulsions, iron, precipitates Acid placement techniques Effective matrix acidizing Factors affecting fracture acidizing success New developments and emerging stimulation technologies